

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m., Wednesday, November 1, 2006, in the conference room of the Petroleum Club on the 22nd floor of the Crowne Plaza (formerly Sheraton) Billings, in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of September 6, 2006 business meeting
3. Opportunity for public comment
4. Employee longevity awards
5. Bond report
6. Financial report
7. Mountain Pacific General, Inc.
8. Summer Night Oil Company, LLC change of operator
9. Proposed schedule for 2007
10. Default docket
11. Staff reports
12. Exempt staff performance evaluations

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, November 2, 2006, in the conference room of the Petroleum Club on the 22nd floor of the Crowne Plaza (formerly Sheraton) Billings, in Billings Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 378-2006

APPLICANT: BOWERS OIL & GAS, INC. – FALLON COUNTY, MONTANA

Upon the application of **Bowers Oil & Gas, Inc.** to expand the South Plevna Gas Field boundaries to include the S½ of Section 9, the W½ of Section 10 and all of Section 5, T4N-R61E, Fallon County, Montana, with the spacing for these lands to be one well per quarter section, with wells to be located no closer than 660 feet to the spacing unit boundaries with a 150-foot topographic tolerance.

Docket No. 379-2006

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to designate a permanent spacing unit comprised of all of Section 35, T26N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 380-2006

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to create a permanent spacing unit comprised of all of Sections 32 and 33, T26N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 381-2006

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to create a permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 1 and all of Section 12, T22N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 382-2006

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to pool all interests in the spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 5 and all of Section 8, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket No. 383-2006

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to pool all interests in the spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 2 and all of Section 11, T25N-R53E Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Childers #34X-2 well.

Docket No. 384-2006

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to pool all interests in the spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 2 and all of Section 11, T22N-R58E Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket No. 385-2006
Continued Prior to Publication

Docket No. 386-2006
Continued Prior to Publication

Docket No. 387-2006
Continued Prior to Publication

Docket No. 388-2006
Continued Prior to Publication

Docket No. 389-2006
Continued Prior to Publication

Docket No. 390-2006

APPLICANT: CHAPARRAL ENERGY, L.L.C. – RICHLAND COUNTY, MONTANA

Upon the application of **Chaparral Energy, L.L.C.** to create a permanent spacing unit comprised of Lots 1, 2, 3, 4, E½W½, E½ (all) of Section 30, T25N-R56E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 391-2006

APPLICANT: CHAPARRAL ENERGY, L.L.C. – RICHLAND COUNTY, MONTANA

Upon the application of **Chaparral Energy, L.L.C.** to create a permanent spacing unit comprised of Lots 1, 2, 3, 4, E½W½, E½ (all) of Section 18, T25N-R56E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 392-2006

APPLICANT: SINCLAIR OIL CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Sinclair Oil Corporation** to create a temporary spacing unit comprised of all of Sections 15 and 22, T27N-R53E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket No. 393-2006

APPLICANT: SINCLAIR OIL CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Sinclair Oil Corporation** to create a temporary spacing unit comprised of all of Sections 23 and 26, T27N-R53E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket No. 394-2006

APPLICANT: ORION ENERGY PARTNERS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Orion Energy Partners LLC** to create a permanent spacing unit comprised of the E½ of Section 29, T26N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Ratcliffe Formation.

Docket No. 395-2006

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to create a permanent spacing unit comprised of Lots 1, 2, 3, 4 (all) of Section 5 and all of Section 8, T24N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 396-2006

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 11, T24N-R54E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 397-2006

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 15, T24N-R55E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 398-2006

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 14, T24N-R55E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 399-2006

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 20 and 29, T23N-R58E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 400-2006

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4 (all) of Section 5 and all of Section 8, T24N-R57E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 401-2006

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the temporary spacing unit comprised of Lots 1, 2, 3, 4 (all) of Section 4 and all of Section 9, T24N-R57E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 402-2006

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to authorize the Stockade – Sigvald #32-2-H well located in the permanent spacing unit comprised of all of Section 32, T25N-R54E, Richland County, Montana, to be produced as an exception to the 660-foot setback requirement set forth in Board Order 293-2006 at a location 549' FNL and 2460' FEL of said Section 32. Applicant requests placement on the Default Docket.

Docket No. 403-2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to delineate all of Sections 23 and 26, T26N-R55E, Richland County, Montana, as a 1280-acre temporary spacing unit for the Bakken Formation to drill a dual lateral horizontal test well with laterals to be located no closer than 660 feet to the exterior boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703. Applicant requests placement on the Default Docket.

Docket No. 404-2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to delineate all of Sections 22 and 27, T26N-R55E, Richland County, Montana, as a 1280-acre temporary spacing unit for the Bakken Formation to drill a dual lateral horizontal test well with laterals to be located no closer than 660 feet to the exterior boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703. Applicant requests placement on the Default Docket.

Docket No. 405-2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a Red River Formation test well in a 320-acre temporary spacing unit comprised of the SE $\frac{1}{4}$ of Section 4 and the NE $\frac{1}{4}$ of Section 9, T25N-R55E, Richland County, Montana, at a location 200' FSL and 1000' FEL of said Section 4 with a 75-foot topographic tolerance; and to provide that said temporary spacing unit overlaps the 320-acre statewide spacing unit for the Tiller 1-9 well consisting of the NE $\frac{1}{4}$ of Section 9 and the NW $\frac{1}{4}$ of Section 10, T25N-R55E, Richland County, and shall be limited to production from the proposed test well. Applicant requests placement on the Default Docket with automatic continuance if a request for hearing or protest is received.

Docket No. 406-2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a Red River Formation test well in a 320-acre temporary spacing unit consisting of the W $\frac{1}{2}$ of Section 23, T26N-R55E, Richland County, Montana, at a location 545' FSL and 870' FWL of said Section 23, with a 75-foot topographic tolerance as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket with automatic continuance if a request for hearing or protest is received.

Docket No. 407-2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a Red River Formation test well in a 320-acre temporary spacing unit consisting of the W½ of Section 27, T26N-R55E, Richland County, Montana, at a location 590' FSL and 1400' FWL of said Section 27, with a 75-foot topographic tolerance as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket with automatic continuance if request for hearing or protest is received.

Docket No. 408-2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to delineate all of Section 16, T25N-R55E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and to designate applicant's Timber Creek #1-16H well as the authorized well for said spacing unit.

Docket No. 409-2006

APPLICANT: BILL BARRETT CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Bill Barrett Corporation** to certify the Pennzoil 1-16H well (API # 25-083-21634) in Section 16, T23N-R57E, Richland County, Montana, which was re-completed as a horizontal Bakken Formation producer on January 22, 2006, as eligible for the severance tax reduction available to oil well horizontal re-entries through the Montana Department of Revenue. Applicant requests placement on the Default Docket.

Docket No. 410-2006

APPLICANT: BILL BARRETT CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Bill Barrett Corporation** to convert the shut-in Crusch A-1 well (API # 25-085-21353) in Section 2, T29N-R58E, Target Field, Roosevelt County, Montana, to a Dakota Formation disposal well to dispose of produced Ratcliffe and Mission Canyon Formation water from the Target and Shotgun Creek Fields. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 411-2006

APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA

Upon the application of **Encore Operating, L.P.** to convert the Coral Creek #11-10CCH well (API # 25-025-21443), which is currently a horizontal Red River Formation producer and located in Pennel Field in Section 10, T6N-R60E, Fallon County, Montana, to a horizontal water injection well to inject produced fluids into the Red River Formation. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 412-2006

APPLICANT: ENCORE OPERATING, L.P. – DAWSON COUNTY, MONTANA

Upon the application of **Encore Operating, L.P.** to convert the shut-in North Pine 24-19C well (API # 25-021-05002) located in Section 19, T13N-R56E, Pine Field, Dawson County, Montana, to a salt water disposal well to inject water from applicant's North Pine Unit operations into the Ratcliffe and Mission Canyon Formations. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 413-2006

APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA

Upon the application of **Encore Operating, L.P.** to convert the Coral Creek #14-33CCH well (API # 25-025-21927) located in Section 33, T7N-R60E, Lookout Butte Field, Fallon County, Montana, from a horizontal producer to a horizontal injection well to inject water into the Red River Formation. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 414-2006

APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA

Upon the application of **Encore Operating, L.P.** to convert the Coral Creek #22-09 well (API # 25-025-05148) located in Section 9, T6N-R60E, Lookout Butte Field, Fallon County, Montana, from a horizontal producer to a horizontal injection well to inject water into the Red River Formation. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 415-2006

APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA

Upon the application of **Encore Operating, L.P.** to convert the Coral Creek # 24-34CCH well (API # 25-025-05167) located in Section 34, T7N-R60E, Lookout Butte Field, Fallon County, Montana, from a horizontal producer to a horizontal injection well to inject water into the Red River Formation. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 416-2006

APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA

Upon the application of **Encore Operating, L.P.** to convert the Coral Creek # 33-04CCH well (API # 25-025-21900) located in Section 4, T6N-R60E, Lookout Butte Field, Fallon County, Montana, from a horizontal producer to a horizontal water injector to inject water into the Red River Formation. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 417-2006

APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA

Upon the application of **Encore Operating, L.P.** to convert the Coral Creek # 22-03 well (API # 25-025-05158) located in Section 3, T6N-R60E, Lookout Butte Field, Fallon County, Montana, from a producing well to an injection well to inject water into the Red River Formation. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 418-2006

APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA

Upon the application of **Encore Operating, L.P.** to convert the Coral Creek # 41-33CCH well (API # 25-025-21929) located in Section 33, T7N-R60E, Lookout Butte Field, Fallon County, Montana, from a horizontal producer to a horizontal injection well to inject water into the Red River Formation. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 419-2006

APPLICANT: ENCORE OPERATING, LP – FALLON COUNTY, MONTANA

Upon the application of **Encore Operating, LP** for an exception to Little Beaver Field rules to drill a horizontal Ordovician test well by re-entering the Little Beaver Creek 31X-32 well with a surface location 560' FNL and 310' FEL of Section 32, T4N-R62E, Fallon County, Montana, with a proposed bottom hole location 1900' FNL and 1100' FWL of said Section 32 as an exception to the 660-foot set back requirement from field and unit boundaries. Applicant requests placement on the Default Docket.

Docket No. 420-2006

APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to designate Section 31, T22N-R60E, Richland County, Montana, as a permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 421-2006

APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to drill a sidetrack lateral out of its Hedegaard #2-27H well located in the permanent spacing unit comprised of Section 27, T23N-R58E, Richland County, Montana, as an exception to Board Order 215-2006 which required a 660-foot setback from spacing unit boundaries. Applicant requests placement on the Default Docket.

Docket No. 422-2006

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to designate the N½ of Section 5, T33N-R14E and the S½ of Section 32, T34N-R14E, Hill County, Montana, as a temporary spacing unit to drill a gas well (the Higgins-Federal #5-5-33-14B) to test prospective zones and formations from the surface to the base of the Second White Specks Formation at a proposed location 1650' FNL and 990' FWL of said Section 5, with a 200-foot tolerance to the North and/or East for topographic reasons as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 423-2006

APPLICANT: CHESAPEAKE OPERATING, INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **Chesapeake Operating, Inc.** to designate the SW¼ of Section 29 and the NW¼ of Section 32, T35N-R57E, Sheridan County, Montana, as a temporary spacing unit to drill an oil and gas well to test the Red River Formation at an approximate structural intercept of 1110' FSL and 192' FWL of said Section 29, with a 100-foot topographic tolerance in any direction except West, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 424-2006

APPLICANT: J. BURNS BROWN OPERATING COMPANY - HILL COUNTY, MONTANA

Upon the application of **J. Burns Brown Operating Company** to delineate the W½ of Section 2 and the E½ of Section 3, T34N-R15E, Hill County, Montana, as a permanent spacing unit for the Eagle Formation, and to designate applicant's Verploegen #2-34-15 well as the authorized well for said spacing unit.

Docket No. 425-2006

APPLICANT: J. BURNS BROWN OPERATING COMPANY - HILL COUNTY, MONTANA

Upon the application of **J. Burns Brown Operating Company** to pool all interests in the permanent spacing unit comprised of the W $\frac{1}{2}$ of Section 2 and the E $\frac{1}{2}$ of Section 3, T34N-R15E, Hill County, Montana, for production of natural gas from the Eagle Formation.

Docket No. 426-2006

APPLICANT: J. BURNS BROWN OPERATING COMPANY - HILL COUNTY, MONTANA

Upon the application of **J. Burns Brown Operating Company** to delineate all of Section 8, T32N-R15E, Hill County, Montana, as a permanent spacing unit for the Eagle Formation, and to designate applicant's Sticka #8-32-15B well as the authorized well for said spacing unit.

Docket No. 427-2006

APPLICANT: J. BURNS BROWN OPERATING COMPANY - HILL COUNTY, MONTANA

Upon the application of **J. Burns Brown Operating Company** to pool all interests in the permanent spacing unit comprised of Section 8, T32N-R15E, Hill County, Montana, for production of natural gas from the Eagle Formation and to impose non-joinder penalties as authorized in Section 82-11-202(2), M.C.A.

Docket No. 428-2006

APPLICANT: CITATION OIL & GAS CORP. – FALLON COUNTY, MONTANA

Upon the application of **Citation Oil & Gas Corp.** to drill a horizontal Red River "B" Formation test well by re-entering the Government 34-14 well in the temporary spacing unit comprised of the E $\frac{1}{2}$ of Section 14, T9N-R58E, Fallon County, Montana, with said lateral to be located anywhere within said temporary spacing unit but not less than 660 feet from the exterior boundaries thereof; to allocate production from the proposed horizontal test well on the basis of 44 percent to the SE $\frac{1}{4}$ and 56 percent to the NE $\frac{1}{4}$ of said Section 14; and to provide that the requested 320-acre temporary spacing unit overlaps the existing 160-acre permanent spacing unit consisting of the SE $\frac{1}{4}$ of said Section 14, which is applicable to Silurian/Ordovician production for the perforations in the Government 34-14 vertical wellbore, and that said 160-acre permanent spacing unit shall remain in effect.

Docket No. 429-2006 and 1-2007 FED

APPLICANT: NANCE PETROLEUM CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** to drill a horizontal Ratcliffe Formation test well in the temporary spacing unit comprised of the W $\frac{1}{2}$ of Section 10, T28N-R58E, Roosevelt County, Montana, by re-entering the Granley Crusch 1-10H well, with said lateral to be located not less than 550 feet from the east boundary and 660 feet from the remaining boundaries of said temporary spacing unit, and to provide that the 320-acre temporary spacing unit is only applicable to production from the Ratcliffe Formation from the proposed Granley Crusch 1-10HR well.

Docket No. 430-2006

APPLICANT: NANCE PETROLEUM CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** to drill a horizontal Ratcliffe Formation test well by re-entering the Wix 5-2 well in a temporary spacing unit comprised of the W $\frac{1}{2}$ of Section 2 and the NE $\frac{1}{4}$ of Section 3, T27N-R57E, Roosevelt County, Montana, with said lateral to be located anywhere within said temporary spacing unit but not closer than 660 feet to the exterior boundaries thereof, and to provide that said 480-acre temporary spacing unit overlaps the existing 320-acre permanent spacing unit consisting of the NW $\frac{1}{4}$ of Section 2 and the NE $\frac{1}{4}$ of Section 3, T27N-R57E, which is applicable to Ratcliffe production for the perforations in the Wix 5-2 vertical wellbore, and that said 320-acre permanent spacing unit shall remain in effect.

Docket No. 431-2006

APPLICANT: NANCE PETROLEUM CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** to vacate Board Order 122-1997 and authorize the drilling of a Ratcliffe Formation horizontal test well by re-entering the Nelson Ranch #1-6 well in a 640-acre temporary spacing unit comprised of all of Section 6, T27N-R59E, with said lateral to be located not closer than 660 feet to the exterior boundaries thereof.

Docket No. 432-2006

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** to vacate Board Order 34-1970 insofar as it covers the W $\frac{1}{2}$ of Section 4, T23N-R59E, Richland County, Montana, and to delineate the W $\frac{1}{2}$ E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$ of said Section 4 as a 320-acre permanent spacing unit for the Red River Formation, and to designate applicant's Canal #6-4 well as the authorized well for said spacing unit and to provide that said permanent spacing unit is only applicable to Red River production from the Canal #6-4 well.

Docket No. 433-2006

APPLICANT: NANCE PETROLEUM CORPORATION – SHERIDAN COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** to vacate Board Order 50-1979 insofar as it covers the Ratcliffe Formation in Section 22, T32N-R56E, Sheridan County, Montana, and to delineate all of said Section 22 as a 640-acre permanent spacing unit for the Ratcliffe Formation with the Benson #5HR well as the authorized well for said spacing unit.

Docket No. 434-2006

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** to designate the S $\frac{1}{2}$ of Section 8, T23N-R58E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and to designate applicant's Sunwall 12-8H well as the authorized well for said spacing unit.

Docket No. 435-2006

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - CHOUTEAU COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to designate the SE $\frac{1}{4}$ of Section 32 and the SW $\frac{1}{4}$ of Section 33, T27N-R17E and the NE $\frac{1}{4}$ of Section 5 and the NW $\frac{1}{4}$ of Section 4, T26N-R17E, Chouteau County, Montana, as a temporary spacing unit for purposes of drilling a gas well (the Olson # 33-13-27-17) at an approximate location 70' FSL and 30' FWL of said Section 33, as an exception to A.R.M. 36.22.702 and Board Order 26-74. Applicant requests placement on the Default Docket.

Docket No. 436-2006

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to designate the E½ of Section 4 and the W½ of Section 3, T26N-R20E, Blaine County, Montana, as a temporary spacing unit for the purposes of drilling a gas well (the US DIR #4-9-26-20) anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof as an exception to Board Order 45-76. (Sawtooth Mountain Field) Applicant requests placement on the Default Docket.

Docket No. 437-2006

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to designate the NE¼ of Section 35, T25N-R18E, Blaine County, Montana, as a permanent spacing unit for production of gas from the Eagle Formation through the wellbore of the Case #35-02-25-18 well.

Docket No. 438-2006

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to designate the SE¼ of Section 35, T25N-R18E, Blaine County, Montana, as a permanent spacing unit for production of gas from the Eagle Formation through the wellbore of the Case #35-10-25-18 well.

Docket No. 439-2006

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to designate the E½ of Section 16 and the W½ of Section 15, T25N-R18E, Blaine County, Montana, as a permanent spacing unit for production of gas from the Eagle Formation through the wellbore of the State DIR #16-09-25-18 well.

Docket No. 440-2006

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to drill an additional Eagle Formation gas well anywhere within the SW¼ of Section 33, T25N-R18E, Blaine County, Montana, but not closer than 660 feet to the section line as an exception to Board Order 138-2005. Applicant requests placement on the Default Docket.

Docket No. 441-2006

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – CHOUTEAU COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to drill an additional Eagle Formation gas well (the Weaver DIR #28-06-27-16) in the permanent spacing unit comprised of the N½ of Section 28, T27N-R16E, Chouteau County, Montana, with an approximately bottom hole location 1980' FNL and 1565' FWL of said Section 28 as an exception to Board Order 26-74. (Bullwacker Field) Applicant further requests that Board Order 191-2001 be vacated. Applicant requests placement on the Default Docket.

Docket No. 442-2006

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – CHOUTEAU COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to drill an additional Eagle Formation gas well (the Weaver DIR #28-7A-27-16) in the permanent spacing unit comprised of the N½ of Section 28, T27N-R16E, Chouteau County, Montana, at an approximately location 1970' FNL and 1642' FEL of said Section 28, as an exception to Board Order 26-74. (Bullwacker Field) Applicant requests placement on the Default Docket.

Docket No. 443-2006

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to drill an additional gas well (the US DIR #7-1-27-19) in the permanent spacing unit comprised of all of Section 7, T27N-R19E, Blaine County, Montana, said well to be drilled directionally in the NE¼ of said Section 7, with an approximate bottom hole location not closer than 600 feet to the section lines as an exception to Board Orders 45-76 and 65-85. (Sawtooth Mountain Field) Applicant requests placement on the Default Docket.

Docket No. 444-2006

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to drill an additional gas well (the US DIR #7-1A-27-19) in the permanent spacing unit comprised of all of Section 7, T27N-R19E, Blaine County, Montana, said well to be drilled directionally in the NE¼ of said Section 7, with an approximate bottom hole location not closer than 600 feet to the section lines as an exception to Board Orders 45-76 and 65-85. (Sawtooth Mountain Field) Applicant requests placement on the Default Docket.

Docket No. 445-2006

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to drill an Eagle Formation gas well (the Goodbar #32-3-32-18) at an approximate location 680' FNL and 2360' FWL of Section 32, T32N-R18E, Blaine County, Montana, as an exception to the setback requirements in Board Order 11-72. (Tiger Ridge Gas Unit) Applicant requests placement on the Default Docket.

Docket No. 446-2006

APPLICANT: DL ENERGY, L.L.C. - VALLEY COUNTY, MONTANA

Upon the application of **DL Energy, L.L.C.** to create a temporary spacing unit comprised of the SE¼SE¼ of Section 23, T31N-R34E, Valley County, Montana, for all formations from the surface of the earth to the base of the Belle Fourche Formation to drill a gas well at a location 660' FEL and 760' FSL of said Section 23, with a 100-foot topographic tolerance. Applicant requests placement on the Default Docket.

Docket No. 447-2006 and 2-2006 FED

APPLICANT: PETRO-HUNT, LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, LLC** to create a temporary spacing unit comprised of the SW¼NW¼ and NW¼SW¼ of Section 12, T29N-R48E and the SE¼NE¼ and NE¼SE¼ of Section 11, T29N-R48E, Roosevelt County, Montana, to drill a Nisku Formation test well at a location approximately 2375' FNL and 300' FWL of said Section 12. Applicant requests placement on the Default Docket.

Docket No. 448-2006

APPLICANT: LUFF EXPLORATION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Luff Exploration Company** to authorize oil and gas produced from the Ratcliffe and Nisku Formations to be commingled in the wellbore of the Federal Richter F-7 well (API # 25-083-21884) located in the SE¼NW¼ of Section 7, T26N-R58E, Richland County, Montana. Applicant proposes to use fingerprint tests to allocate production between the two formations.

Docket No. 449-2006

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** to delineate Section 36, T9S-R42E, Big Horn County, Montana, as a field for production of coal bed natural gas from all coal bed zones from the surface to the base of the Fort Union Formation, to establish 80-acre spacing units with 220-foot setbacks with one well per coal bed per spacing unit, and to authorize the commingling in the wellbore of gas produced from different coal beds. Applicant notes that the above-described lands are subject to Board Order 99-99 and the Record of Decision dated March 26, 2003. A separate application requesting approval of applicant's Waddle Creek State Project Plan of Development for the above-described lands has been filed with the Board.

Docket No. 450-2006

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** for an order approving its Waddle Creek State Project Plan of Development for coal bed natural gas exploration and development on all of Section 36, T9S-R42E, Big Horn County, Montana. Applicant proposes to drill and develop said Section 36 for coal bed natural gas with well densities greater than one well per 640 acres. The lands included in this application are subject to Board Order 99-99 and the Record of Decision dated March 26, 2003. Prior to hearing, applicant will submit its Waddle Creek State Project Plan of Development for the above-described lands to Board staff.

Docket No. 451-2006

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** to delineate Section 16, T9S-R43E, Big Horn County, Montana, as a field for production of coal bed natural gas from all coal bed zones from the surface to the base of the Fort Union Formation, to establish 80-acre spacing units with 220-foot setbacks with one well per coal bed per spacing unit, and to authorize the commingling in the wellbore of gas produced from different coal beds. Applicant notes that the above-described lands are subject to Board Order 99-99 and the Record of Decision dated March 26, 2003. A separate application requesting approval of applicant's Heller's Peak State Project Plan of Development for the above-described lands has been filed with the Board.

Docket No. 452-2006

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** for an order approving its Heller's Peak State Project Plan of Development for coal bed natural gas exploration and development on all of Section 16, T9S-R43E, Big Horn County, Montana. Applicant proposes to drill and develop said Section 16 for coal bed natural gas with well densities greater than one well per 640 acres. The lands included in this application are subject to Board Order 99-99 and the Record of Decision dated March 26, 2003. Prior to hearing, applicant will submit its Heller's Peak State Project Plan of Development for the above-described lands to Board staff.

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** to delineate Section 36, T9S-R43E, Big Horn County, Montana, as a field for production of coal bed natural gas from all coal bed zones from the surface to the base of the Fort Union Formation, to establish 80-acre spacing units with 220-foot setbacks with one well per coal bed per spacing unit, and to authorize the commingling in the wellbore of gas produced from different coal beds. Applicant notes that the above-described lands are subject to Board Order 99-99 and the Record of Decision dated March 26, 2003. A separate application requesting approval of applicant's Fork's Ranch State Project Plan of Development for the above-described lands has been filed with the Board.

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** for an order approving its Fork's Ranch State Project Plan of Development for coal bed natural gas exploration and development on all of Section 36, T9S-R43E, Big Horn County, Montana. Applicant proposes to drill and develop said Section 36 for coal bed natural gas with well densities greater than one well per 640 acres. The lands included in this application are subject to Board Order 99-99 and the Record of Decision dated March 26, 2003. Prior to hearing, applicant will submit its Fork's State Project Plan of Development for the above-described lands to Board staff.

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** to delineate the following described lands in Big Horn County, Montana, as a field for production of coal bed natural gas from all coal bed zones from the surface to the base of the Fort Union Formation, to establish 80-acre spacing units with 220-foot setbacks with one well per coal bed per spacing unit, and to authorize the commingling in the wellbore of gas produced from different coal beds.

T9S-R42E

- Section 19: E $\frac{1}{2}$ NE $\frac{1}{4}$
- Section 20: N $\frac{1}{2}$, W $\frac{1}{2}$ SE $\frac{1}{4}$
- Section 21: N $\frac{1}{2}$, E $\frac{1}{2}$ SE $\frac{1}{4}$

Applicant notes that the above-described lands are subject to Board Order 99-99 and the Record of Decision dated March 26, 2003. A separate application requesting approval of applicant's Deer Creek Fee Project Plan of Development for the above-described lands has been filed with the Board.

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** for an order approving its Deer Creek Fee Project Plan of Development for coal bed natural gas exploration and development for the following described lands in Big Horn County, Montana.

T9S-R42E

- Section 19: NE $\frac{1}{4}$ NE $\frac{1}{4}$
- Section 20: N $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$
- Section 21: S $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$

Applicant proposes to drill and develop the above-described lands for coal bed natural gas with well densities greater than one well per 640 acres. The lands included in this application are subject to Board Order 99-99 and the Record of Decision dated March 26, 2003. Prior to hearing, applicant will submit its Deer Creek Fee Project Plan of Development for the above-described lands to Board staff.

Docket No. 341-2006
Continued from September 2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 14 and 23, T25N-R55E, Richland County, Montana, for production of oil and associated gas from the Bakken Formation and to designate applicant's Thelma #1-23H well as the authorized well for said spacing unit.

Docket No. 342-2006
Continued from September 2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill an additional Bakken Formation dual lateral horizontal well in the permanent spacing unit comprised of all of Sections 14 and 23, T25N-R55E, Richland County, Montana, with such laterals to be located no closer than 660 feet to the exterior boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket No. 343-2006
Continued from September 2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 18 and 19, T24N-R53E, Richland County, Montana, for production of oil and associated gas from the Bakken Formation and to designate applicant's Candee #1-18H well as the authorized well for said spacing unit.

Docket No. 344-2006
Continued from September 2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill an additional Bakken Formation dual lateral horizontal well in the permanent spacing unit comprised of all of Sections 18 and 19, T24N-R53E, Richland County, Montana, with said laterals to be located no closer than 660 feet to the exterior boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket No. 345-2006
Continued from September 2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 12, T25N-R54E and all of Section 7, T25N-R55E, Richland County, Montana, for production of oil and associated gas from the Bakken Formation and to designate applicant's Elm #1-12H well as the authorized well for said spacing unit.

Docket No. 346-2006
Continued from September 2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill an additional Bakken Formation dual lateral horizontal well in the permanent spacing unit comprised of all of Section 12, T25N-R54E and all of Section 7, T25N-R55E, Richland County, Montana, with such laterals to be located no closer than 660 feet to the exterior boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket No. 347-2006
Continued from September 2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 10, T23N-R54E, Richland County, Montana, for production of oil and associated gas from the Bakken Formation and to designate applicant's Karen #1-10H well as the authorized well for said spacing unit.

Docket No. 355-2006
Continued from September 2006

APPLICANT: BILL BARRETT CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Bill Barrett Corporation** to create a permanent spacing unit comprised of all of Section 31, T30N-R58E, Roosevelt County, Montana, for production of oil and associated natural gas from the Ratcliffe Formation.

Docket No. 356-2006
Continued from September 2006

APPLICANT: BILL BARRETT CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Bill Barrett Corporation** to create a permanent spacing unit comprised of all of Section 34, T30N-R58E, Roosevelt County, Montana, for production of oil and associated natural gas from the Ratcliffe Formation.

Docket No. 357-2006
Continued from September 2006

APPLICANT: BILL BARRETT CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Bill Barrett Corporation** to create a permanent spacing unit comprised of the NW¼ of Section 4 and the N½ of Section 5, T29N-R58E, Roosevelt County, Montana, for production of oil and associated natural gas from the Ratcliffe Formation.

Docket No. 358-2006
Continued from September 2006

APPLICANT: BILL BARRETT CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Bill Barrett Corporation** to pool all interests in the permanent spacing unit comprised of the NW¼ of Section 4 and the N½ of Section 5, T29N-R58E, Roosevelt County, Montana, for production of oil and associated natural gas from the Ratcliffe Formation and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2) M.C.A.

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** to designate the following described lands in Big Horn County, Montana, as a field for production of coal bed natural gas from all coal bed zones from the surface to the base of the Fort Union Formation; to establish 80-acre spacing units with 220-foot setbacks; and to authorize commingling in the wellbore of gas produced from different coal beds.

T7S-R40E

Section 1: All
Section 2: All
Section 3: All
Section 9: SE $\frac{1}{4}$
Section 10: All
Section 11: All
Section 12: All
Section 13: All
Section 14: All
Section 15: N $\frac{1}{2}$, SE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$
Section 21: NE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$
Section 22: All
Section 23: All
Section 24: All
Section 25: All
Section 26: All
Section 27: All
Section 34: All
Section 35: All
Section 36: All

Applicant notes that the above-described lands are subject to Board Order 99-99 and the Record of Decision dated March 26, 2003. A separate application requesting approval of applicant's Fourmile East Project Plan of Development for the above-described lands has been filed with the Board.

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** for an order approving its Fourmile East Project Plan of Development for coal bed natural gas exploration and development upon the following described lands in Big Horn County, Montana:

T7S-R40E

Section 1: All
Section 2: All
Section 3: All
Section 9: SE $\frac{1}{4}$
Section 10: All
Section 11: All
Section 12: All
Section 13: All
Section 14: All
Section 15: N $\frac{1}{2}$, SE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$
Section 21: NE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$
Section 22: All
Section 23: All
Section 24: All
Section 25: All
Section 26: All
Section 27: All
Section 34: All
Section 35: All
Section 36: All

Applicant states the above-described lands are subject to Board Order 99-99 and the Record of Decision dated March 26, 2003. Applicant proposes to drill and develop the above-described lands for coal bed natural gas with well densities greater than one well per 640 acres. Prior to hearing, applicant will submit its Fourmile East Project Plan of Development for the above-described lands to Board staff.

APPLICANT: SAGA PETROLEUM CORP. – CARBON COUNTY, MONTANA

Upon the application of **Saga Petroleum Corp.** to amend Board Order 25-75, which established the Middle Dry Creek Gas Field, to include the N $\frac{1}{2}$ SW $\frac{1}{4}$ and the NW $\frac{1}{4}$ of Section 10, T7S-R21E, Carbon County, Montana, within the field delineation for production of Frontier Formation gas and to authorize applicant's Schleiderer #6-10 well to be produced at a location 2007' FNL and 2014' FWL of said Section 10.

APPLICANT: COMPASS ENERGY, INC. – PONDERA COUNTY, MONTANA

Upon the application of **Compass Energy, Inc.** to create 160-acre temporary spacing units in Sections 19 and 30, T29N-R5W, Pondera County, Montana, to drill up to three additional Kootenai Formation natural gas wells in both of said Sections 19 and 30, with said additional wells to be located anywhere in either section but not closer than 660 feet to the boundaries thereof. Applicant requests authority to commingle and produce gas from multiple Kootenai Formation zones through the same casing string in any of the additional wells. Applicant will apply for permanent spacing within 90 days of first production. Applicant further requests that any protests of this application be filed with the Board at least five days prior to hearing. Applicant requests placement on the Default Docket.

Docket No. 377-2006
SHOW-CAUSE HEARING
Continued from September 2006

RESPONDENT: NERDLIHC COMPANY, INC. – DANIELS COUNTY, MONTANA

Upon the Board's own motion to require **Nerdlhc Company, Inc.** to appear and show cause, if any it has, why its bond should not be forfeited for failure to clean up the Fugere tank battery site located in Section 30, T34N-R48E, Daniels County, Montana.

Docket No. 457-2006
SHOW-CAUSE HEARING

RESPONDENT: COWRY ENTERPRISES, LTD – RICHLAND COUNTY, MONTANA

Upon the Board's own motion to require **Cowry Enterprises, LTD** to appear and show cause, if any it has, why its bond should not be forfeited or other penalties applied for failure to return the RDU #5 injection well (API # 25-083-21512) located in Section 11, T23N-R59E, Richland County, Montana, to compliance after it failed a mechanical test in January 2005.

Docket No. 458-2006
SHOW-CAUSE HEARING

RESPONDENT: YELLOWSTONE PETROLEUMS INC. – PONDERA COUNTY, MONTANA

Upon the Board's own motion to require **Yellowstone Petroleum, Inc.** to appear and show cause, if any it has, why its bond should not be forfeited or other penalties applied for failure to return the State 6-16 injection well (API # 25-073-21509) located in Section 16, T27N-R2W, Pondera County, Montana, to compliance after it failed a mechanical test in August 2005.

Docket No. 459-2006
SHOW-CAUSE HEARING

RESPONDENT: FAITH DRILLING, INC. – PONDERA COUNTY, MONTANA

Upon the Board's own motion to require **Faith Drilling, Inc.** to appear and show cause, if any it has, why its bond should not be forfeited or other penalties applied for failure to put into production or plug and abandon the Holstein 31-5 well which was completed in 1992 and is located in Section 5, T28N-R7W, Pondera County, Montana.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Terri H. Perrigo
Executive Secretary

